

How to evaluate technologies?

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INABA Atsushi



INABA Atsushi

Professor, School of Advanced Engineering, Kogakuin University

Dr. of Chemical Engineering at the University of Tokyo, 1981

Development of coal liquefaction technology.

Evaluation study of CO2 mitigation technologies since 1986 and Life Cycle Assessment since 1993.

National Bureau of Standards, MD. USA (1984-1986)

International Institute for Applied Systems Analysis, Vienna, Austria.(1990-1992).

Director of Research Center of LCA, AIST (2001-2008)

Development of Japanese LCA database and Impact Assessment method, LIME.

Co-chairs of ISO/TC207/SC5(Redition of ISO-14040 series) in 2005-2007

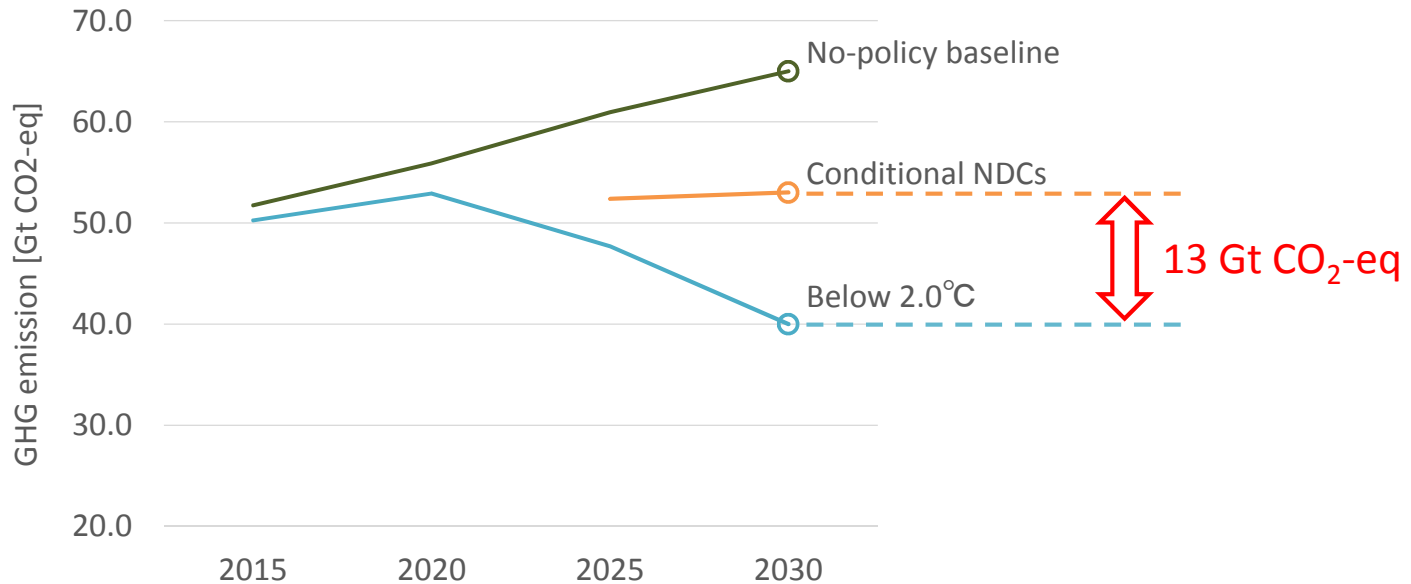
Chairperson of the project of Carbon Footprint of Products in Japan

Lead author of WGIII, Chapter 12 (Human Settlement) of IPCC AR5.

Contents

1. What is needed to evaluate CO₂ removal technologies?
2. Conceptual pathway for realizing of Cool Earth and Clean Earth
3. Summary

Necessity of additional countermeasures for global warming



Global greenhouse gas emissions under different scenarios and the emissions gap in 2030

Carbon Dioxide Removal Technologies

								
		Cost	Energy Requirements	Land Use	Water Consumption	Risk of Reversal	Verifiability	Implement Readiness
 NATURAL	Reforestation & Enhanced Forest Management							
	Wetland & Coastal Restoration							
	Soil Carbon Restoration							
 TECHNOLOGICAL	DACS							
	Terrestrial Enhanced Weathering							
	Ocean Alkalinity Modification							
 HYBRID	Hybrid Bioenergy with CCS (BECCS)							
	Bioenergy with Biochar Sequestration (BEBCS)							

LEGEND

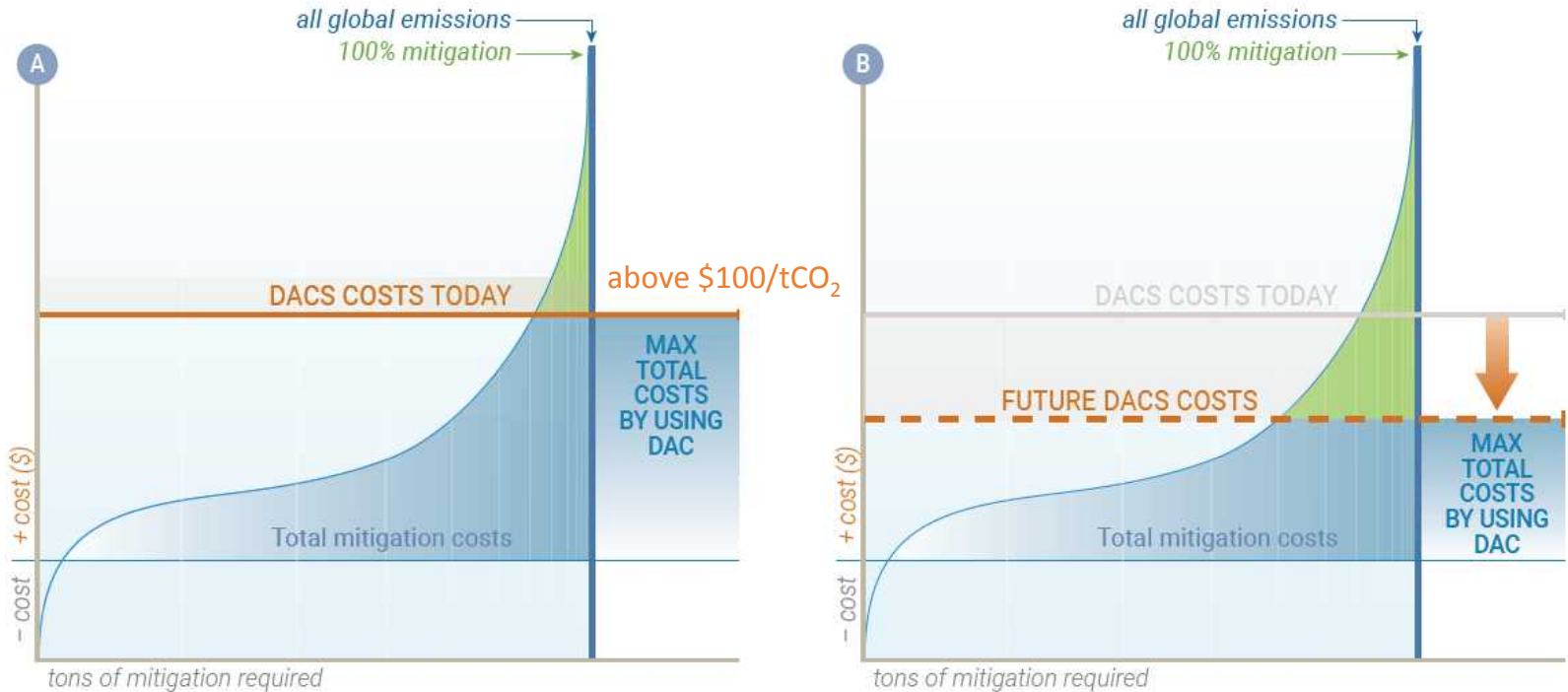
-  Generally Acceptable/ Available
-  Exercise Caution
-  Potentially Unacceptable/ Unavailable

Carbon Dioxide Removal Technologies

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LEGEND Generally Acceptable/ Available Exercise Caution Potentially Unacceptable/ Unavailable

Cost for CO2 Removal



Relationship between cost and introduction amount of DAC

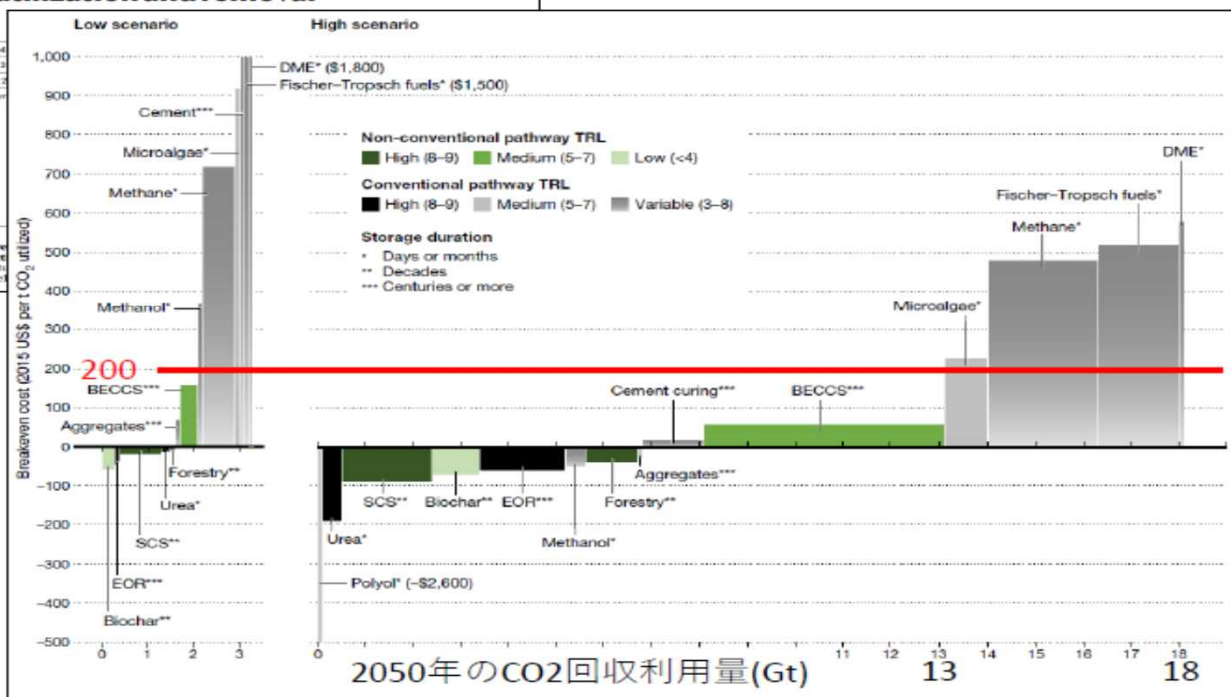
Cost for CCU

Perspective
The technological and economic prospects for CO₂ utilization and removal

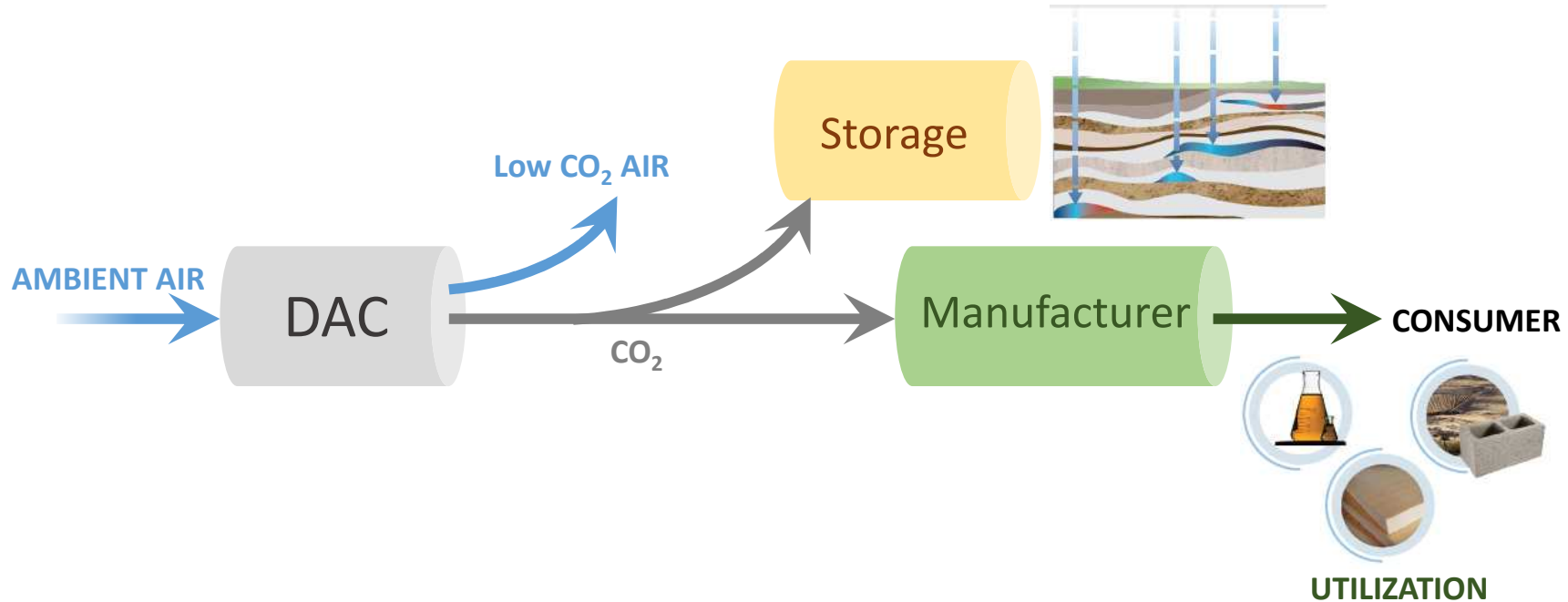
<https://doi.org/10.1038/s41560-019-0500-2>
 Received: 20 September 2019
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 Published online: 6 November 2020

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 Annals
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 journals
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Hepburn et al. (2019) nature Vol575, 87-97

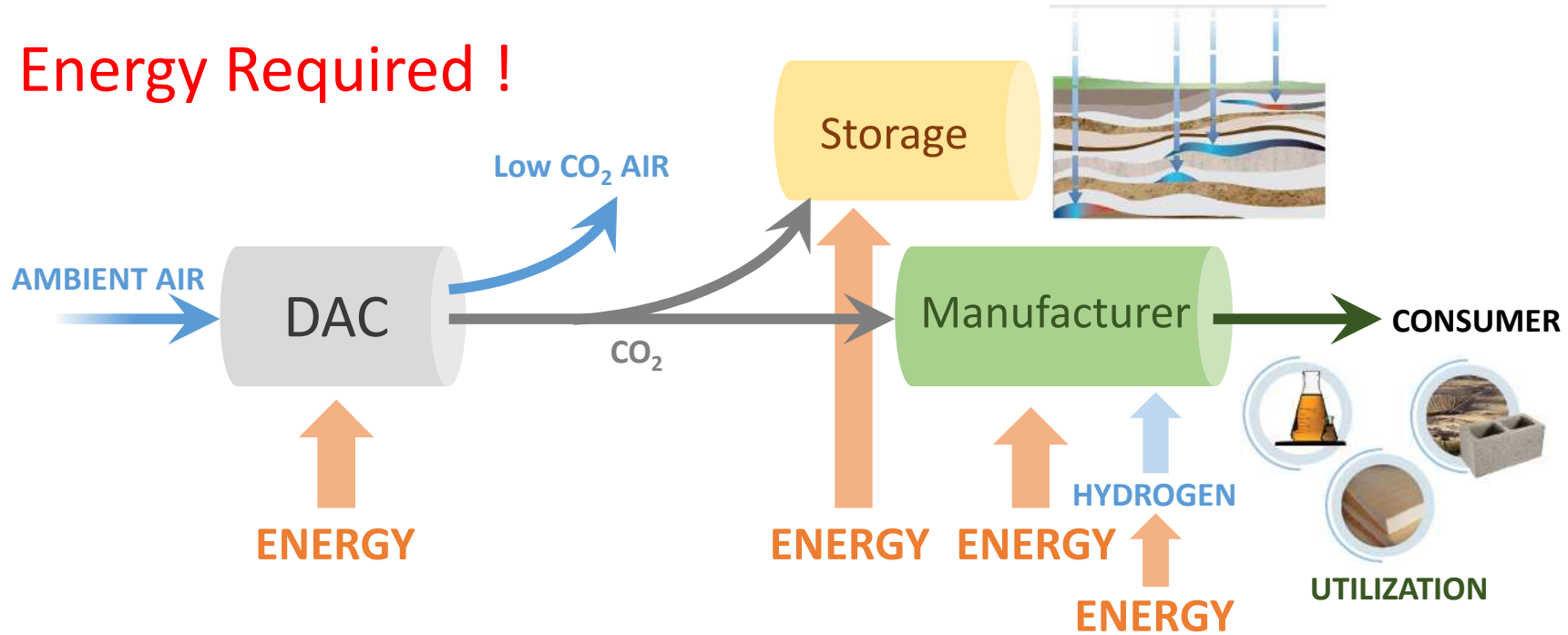


Direct Air Capture + CO₂ Utilization/CO₂ Storage



Direct Air Capture + CO₂ Utilization/CO₂ Storage

Energy Required !



Energy resource should be zero/low CO₂ emission

Direct Air Capture – Heat and Power

Company	Thermal energy / tCO ₂ (GJ)	Power / tCO ₂ (kWh)	Reference
Climeworks	9.0	450	Ishimoto 2017
Carbon Engineering	5.3	366	Keith 2018
Global Thermostat	4.4	160	Ishimoto 2017
APS 2011 NaOH case	6.1	194	APS 2011

Energy required to capture
100 million tCO₂/year

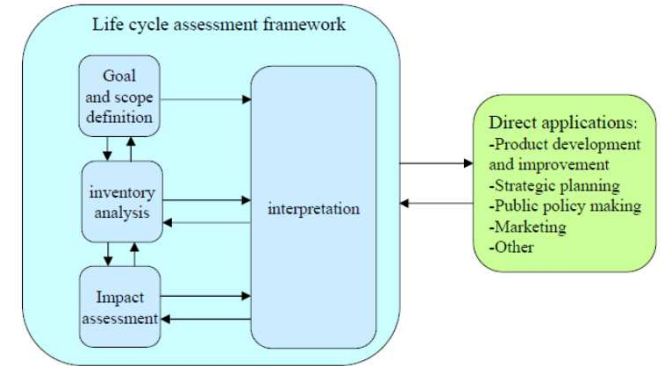
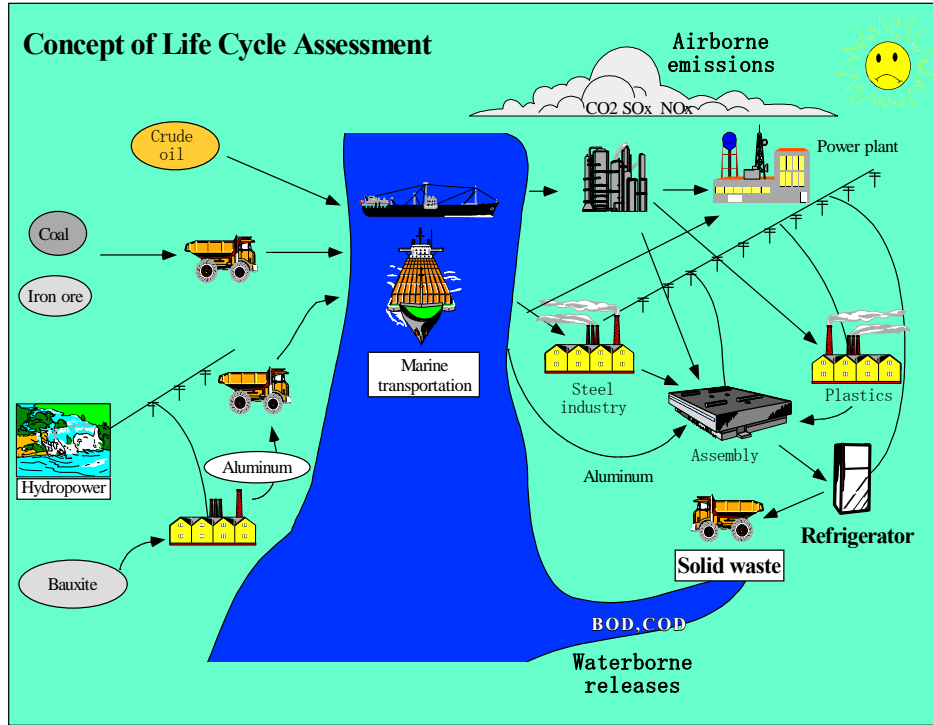
440~990 PJ/year

16~45 TWh/year

(Convert to Solar Water
Heater)
190~428 km²

(Convert to photovoltaic)
55~154 km²

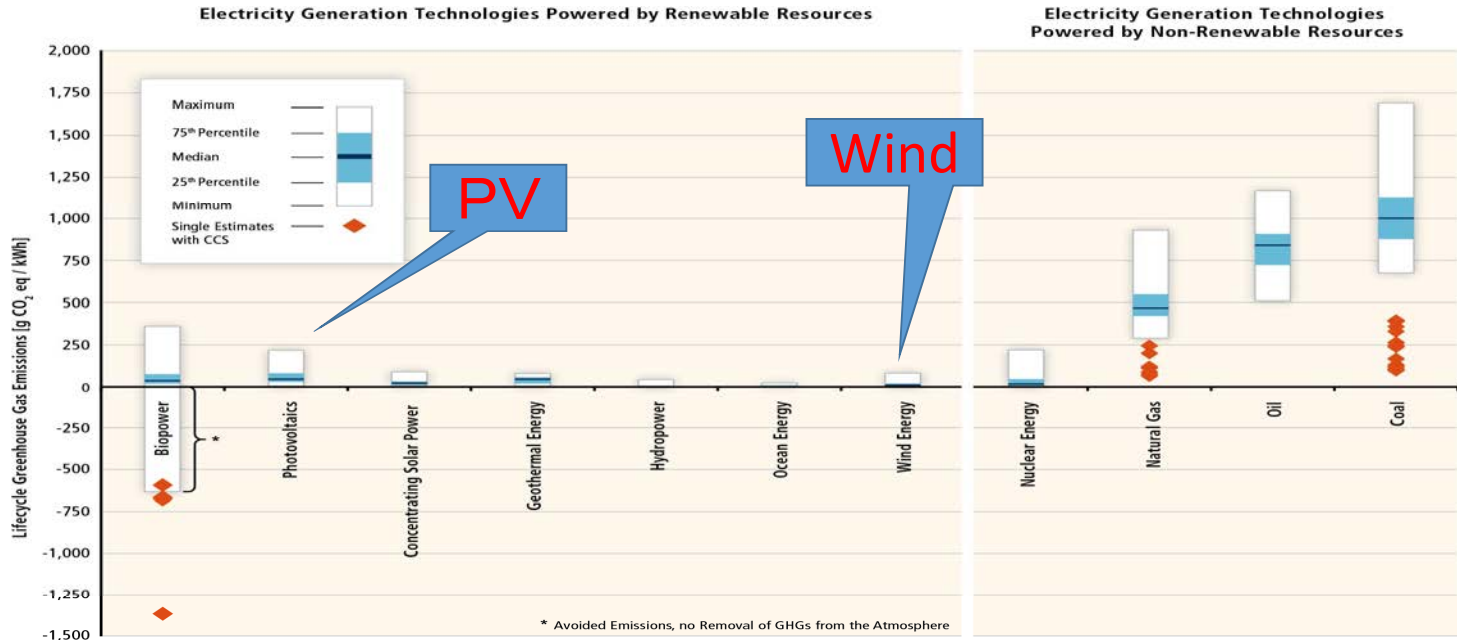
How to evaluate CO2 reduction?



Life Cycle Assessment (LCA)

ISO 14004/44 (2006)




















Carbon footprint of power generation plants



Count of Estimates	222(+4)	124	42	8	28	10	126	125	83(+7)	24	169(+12)
Count of References	52(+0)	26	13	6	11	5	49	32	36(+4)	10	50(+10)

Ref.) IPCC, 2011: Summary for Policymakers. In: IPCC Special Report on Renewable Energy Sources and Climate Change Mitigation [O. Edenhofer, R. Pichs-Madruga, Y. Sokona, K. Seyboth, P. Matschoss, S. Kadner, T. Zwickel, P. Eickemeier, G. Hansen, S. Schlömer, C. von Stechow (eds)], Cambridge University Press. Figure SPM.XX

Carbon Dioxide Removal Technologies

								
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The guideline of LCA to evaluate CO2 removal technologies is needed.

LEGEND

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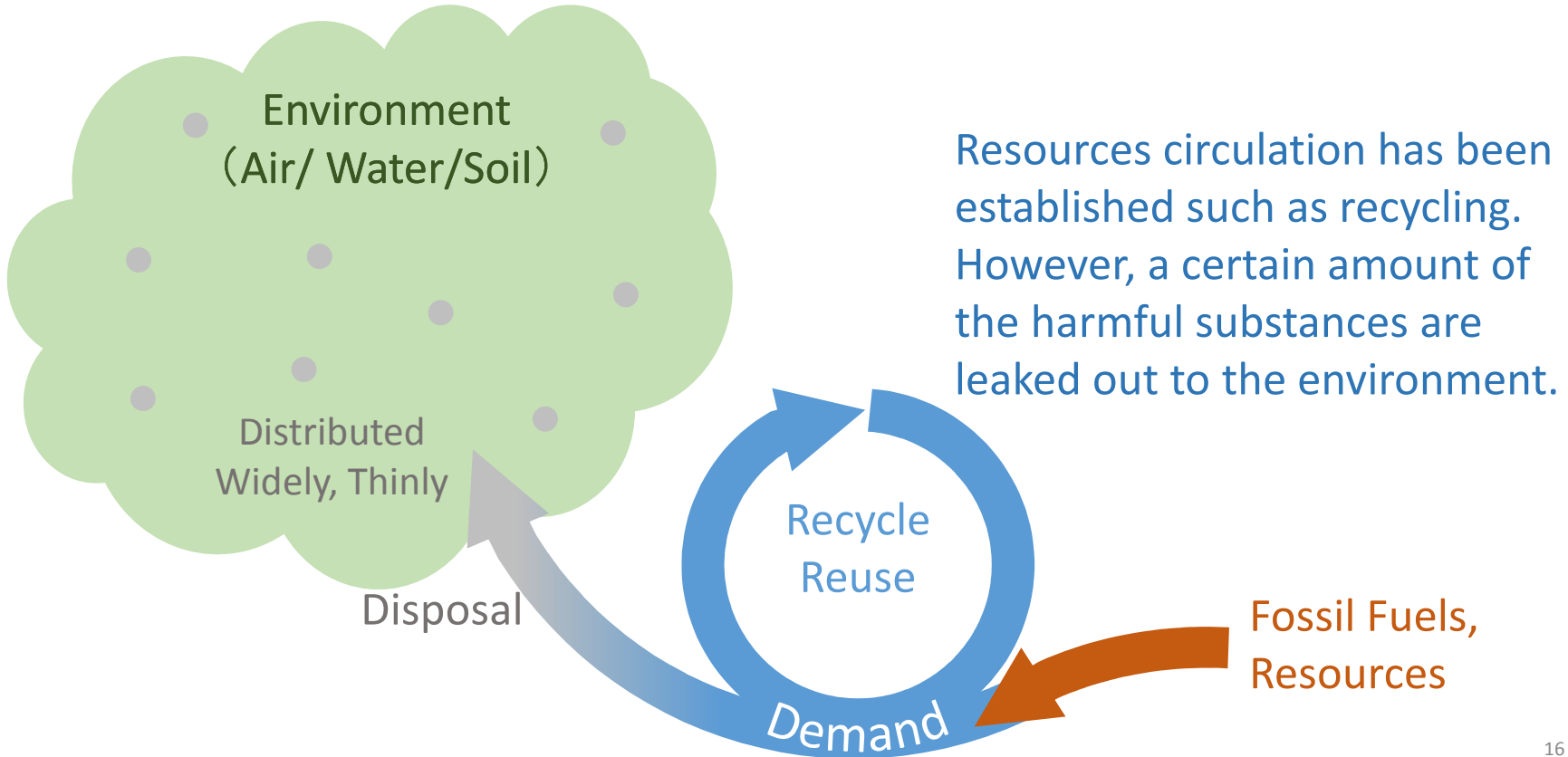
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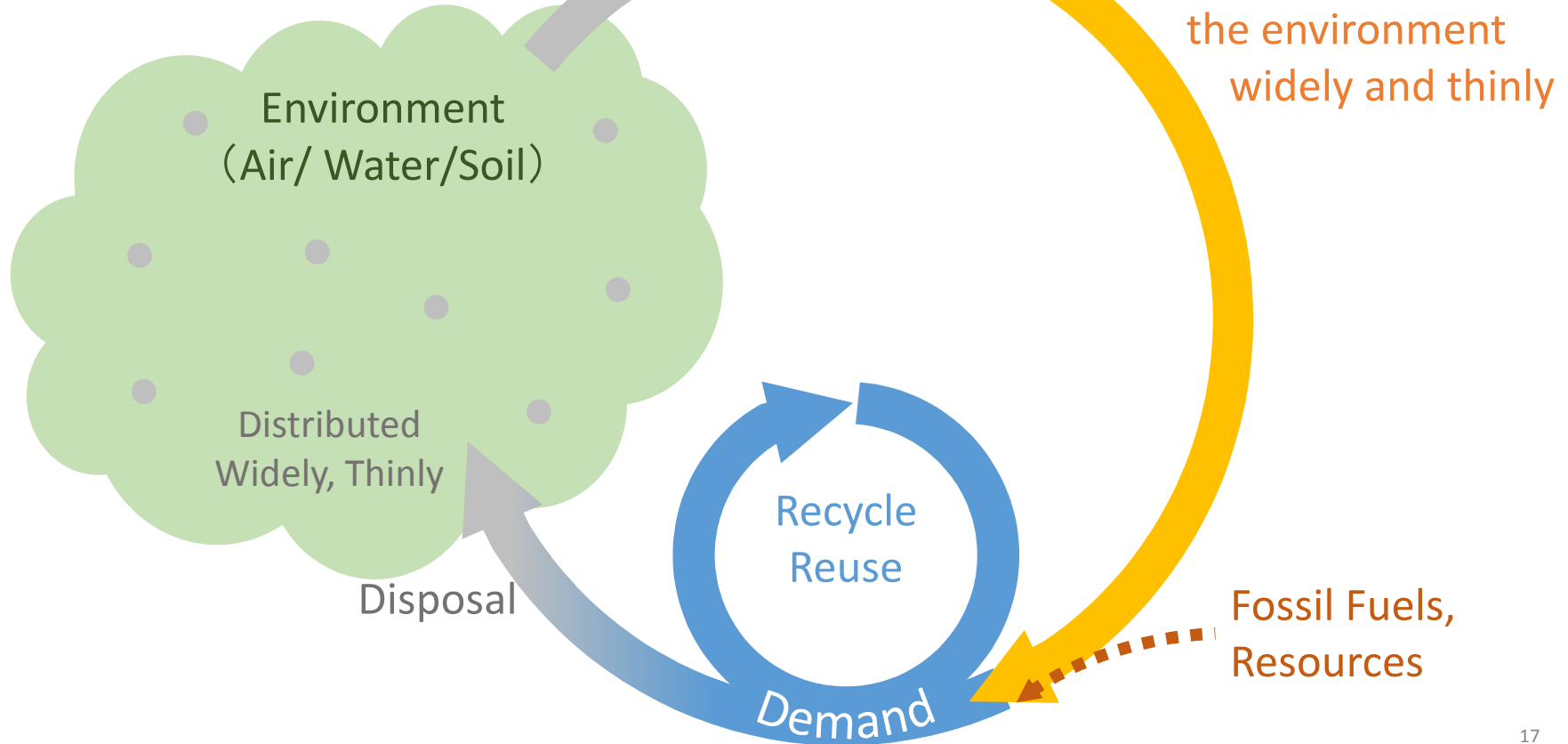
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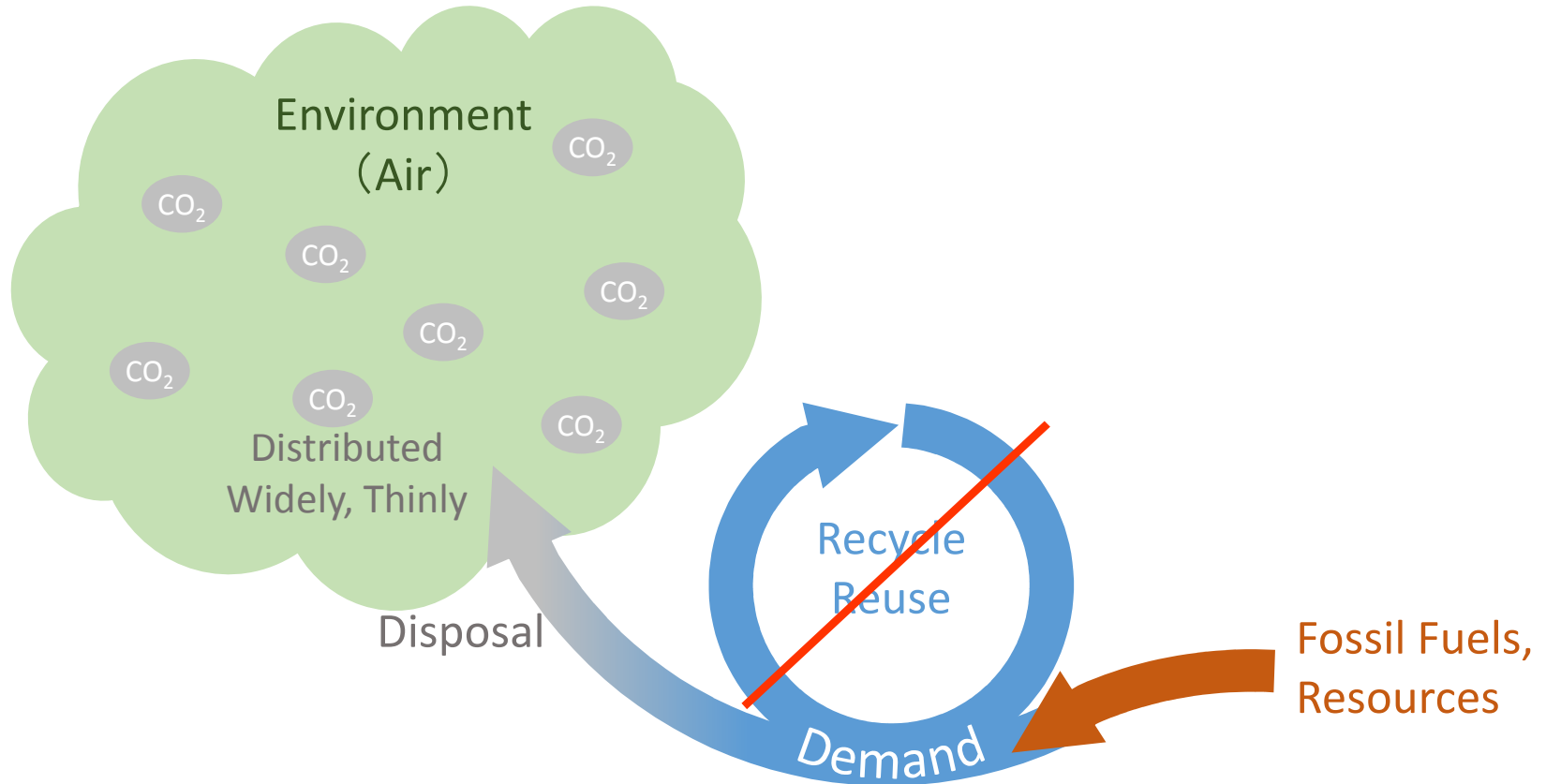
Current status



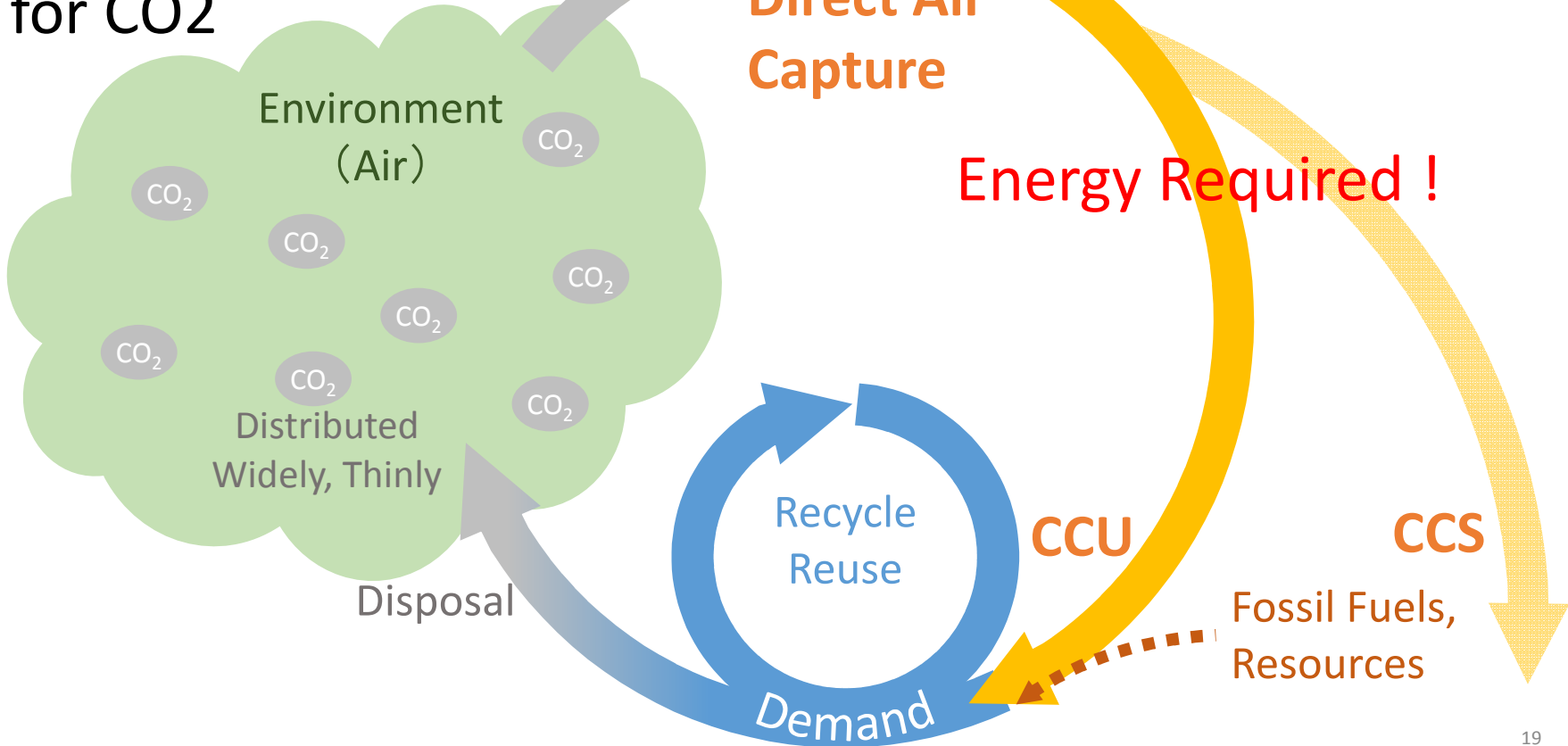
Essential Pathway



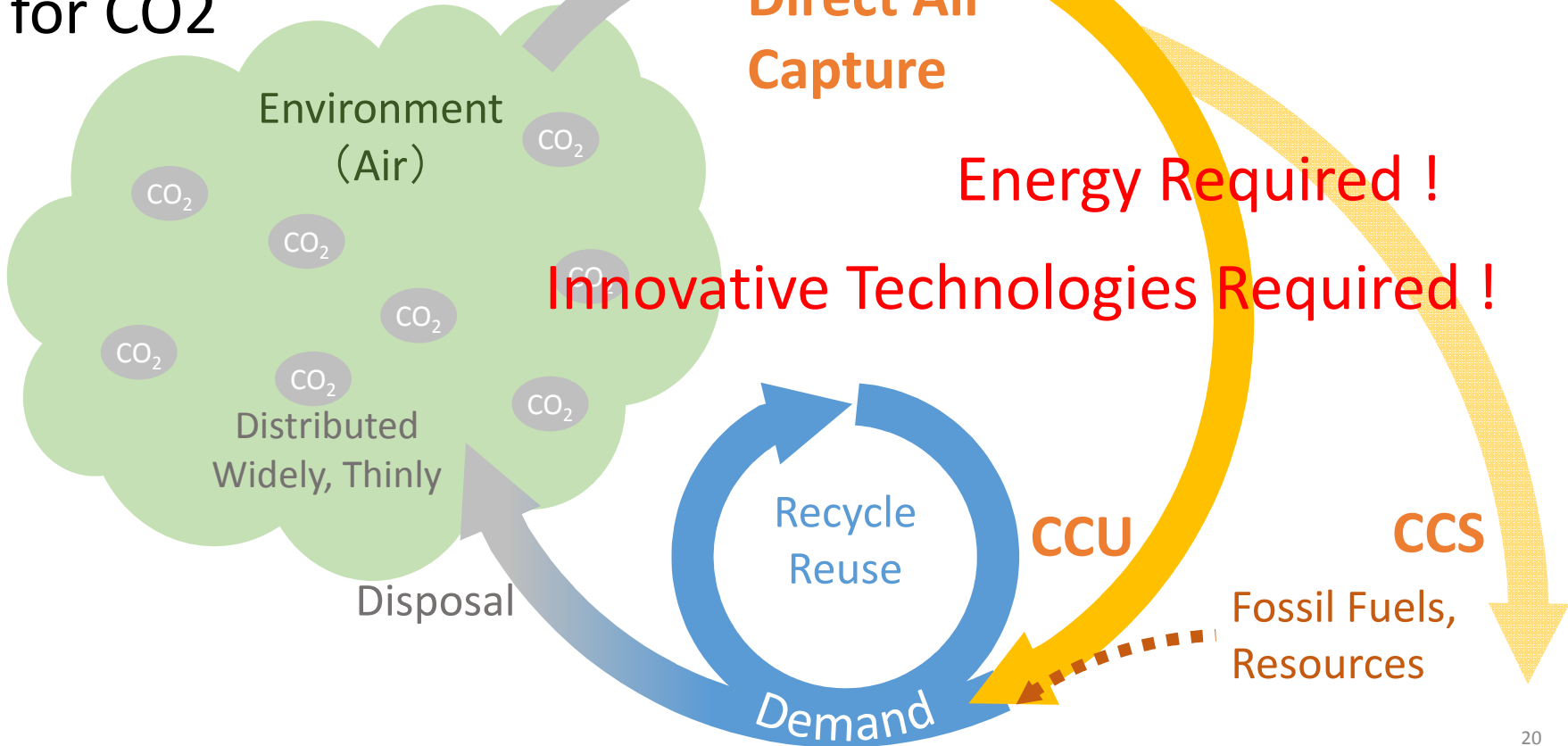
Current status : Case of CO2



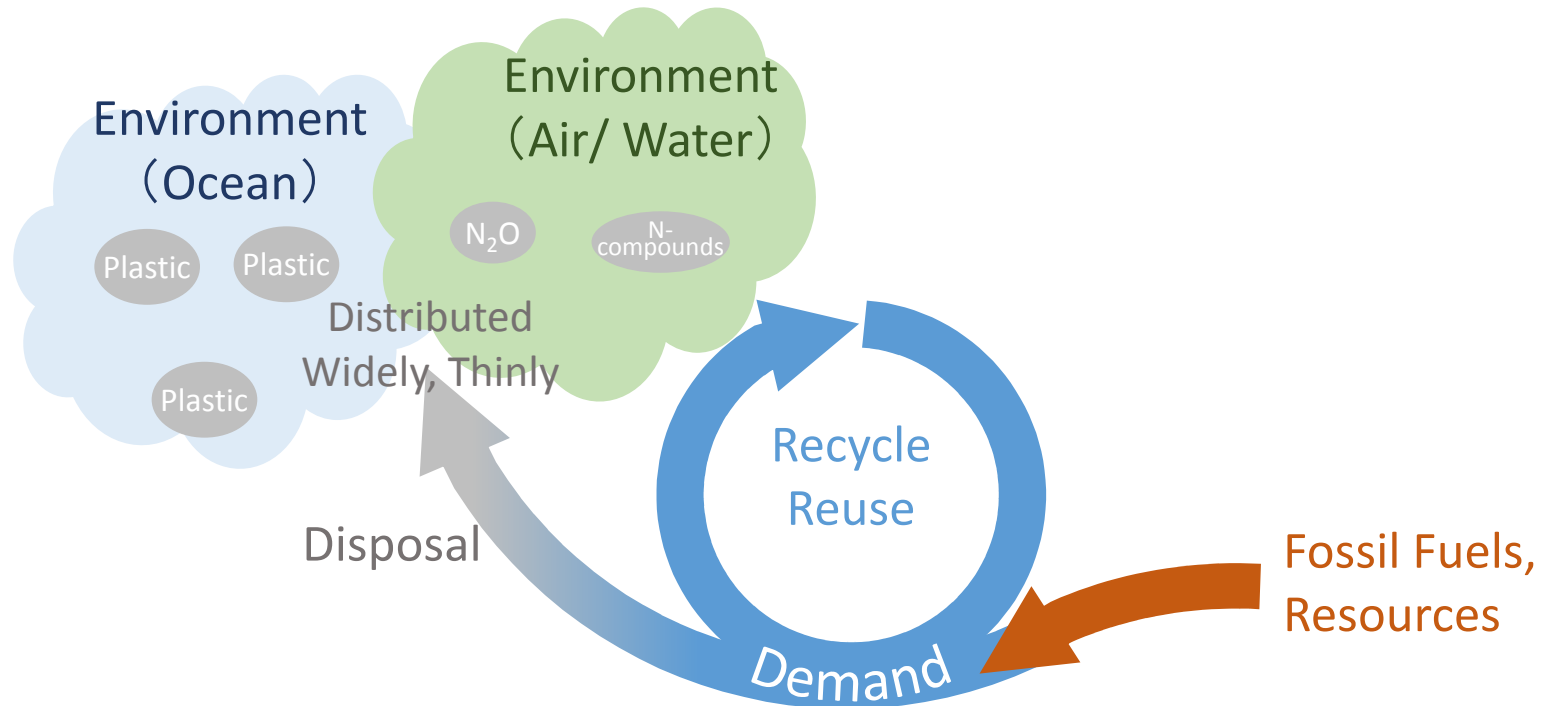
Essential Pathway for CO₂



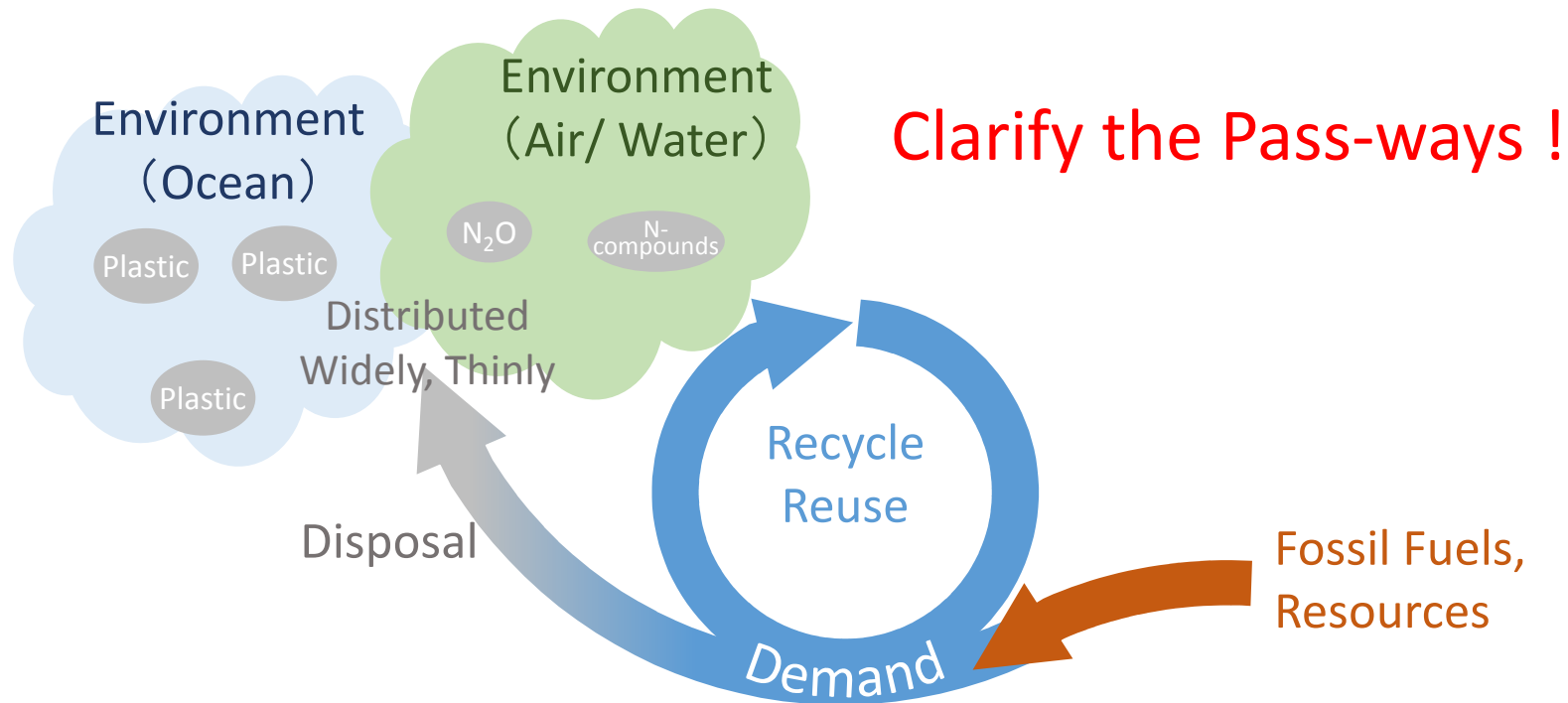
Essential Pathway for CO₂



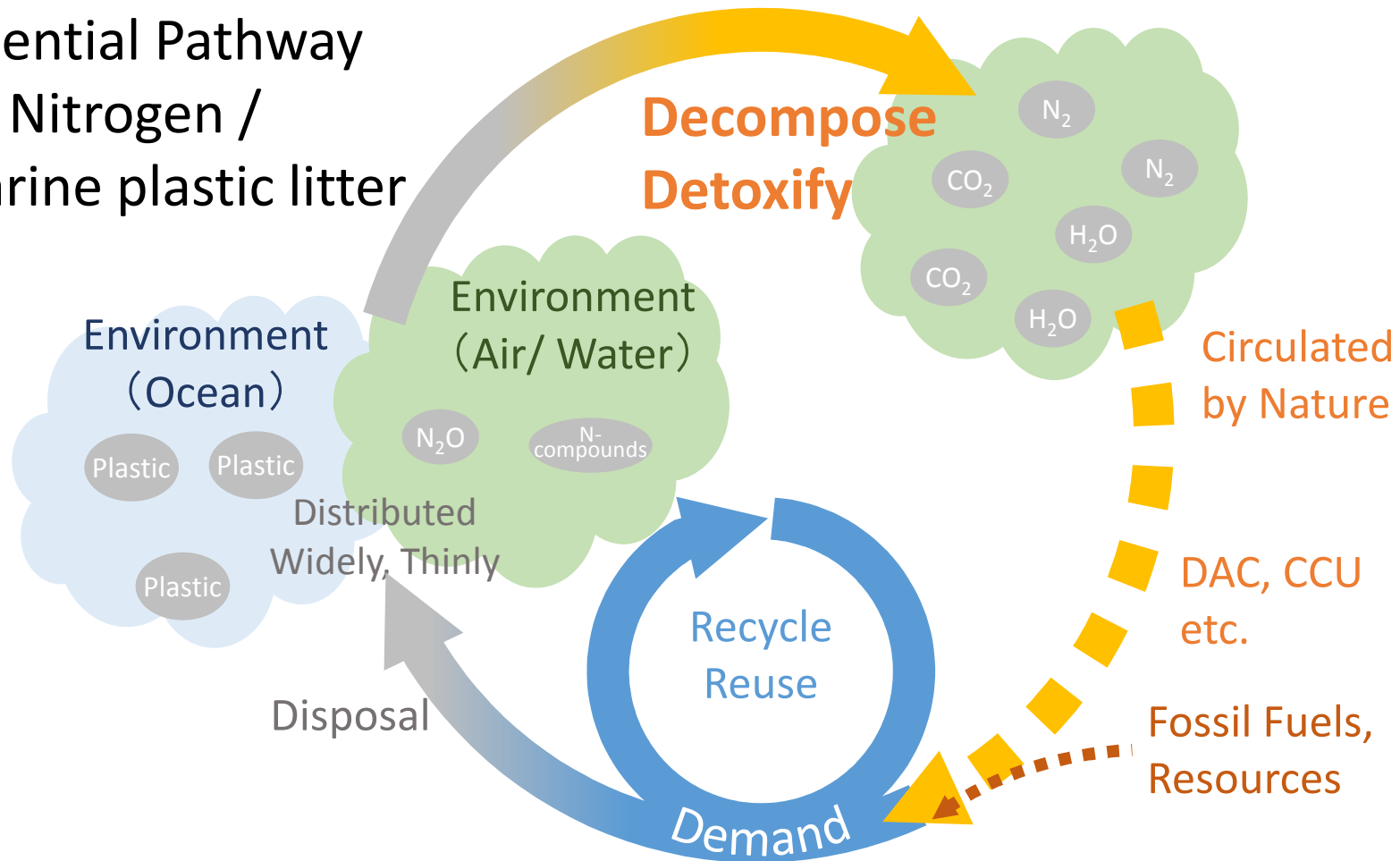
Nitrogen / Marine litter plastics



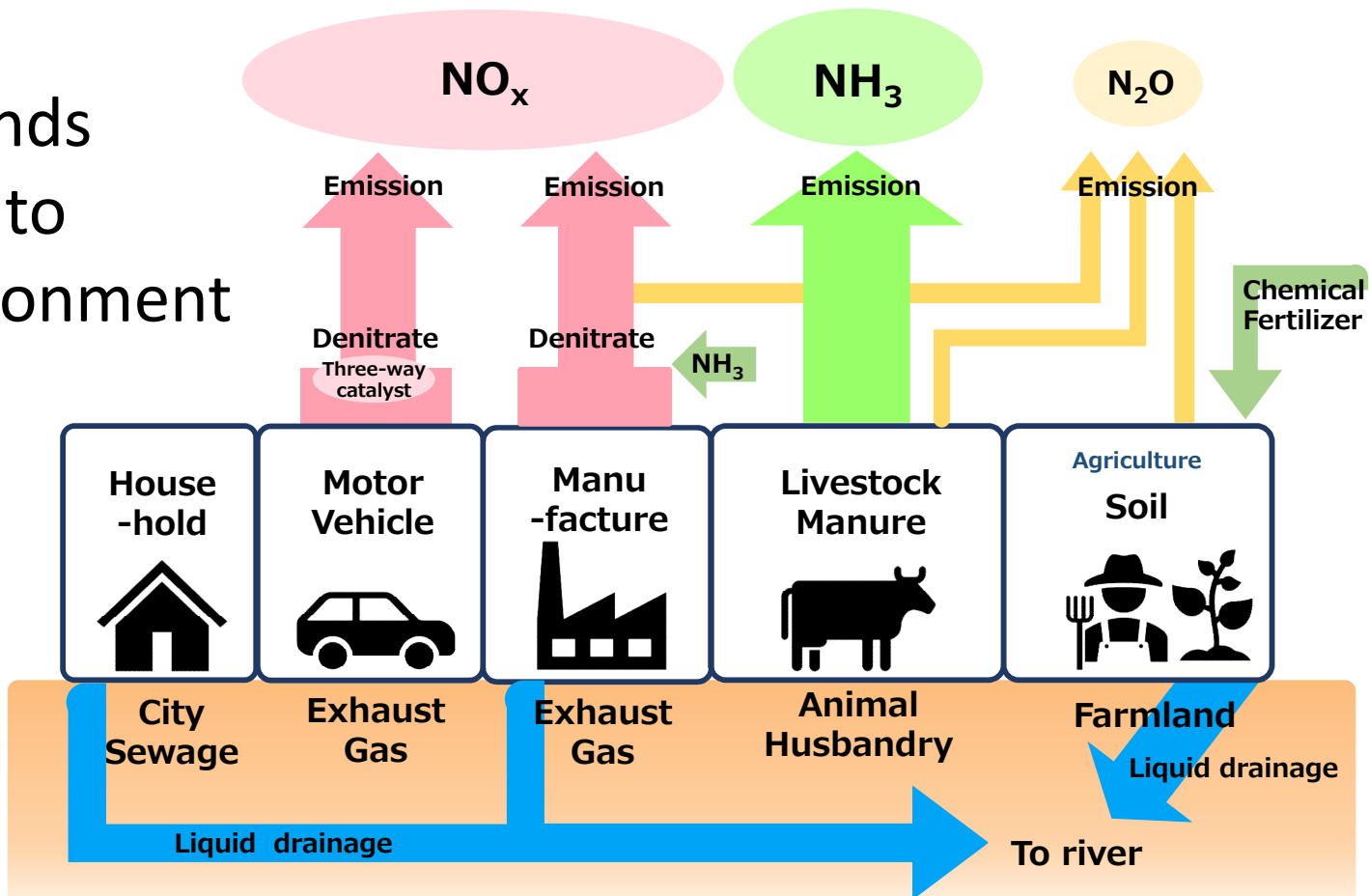
Nitrogen / Marine litter plastics



Essential Pathway for Nitrogen / Marine plastic litter

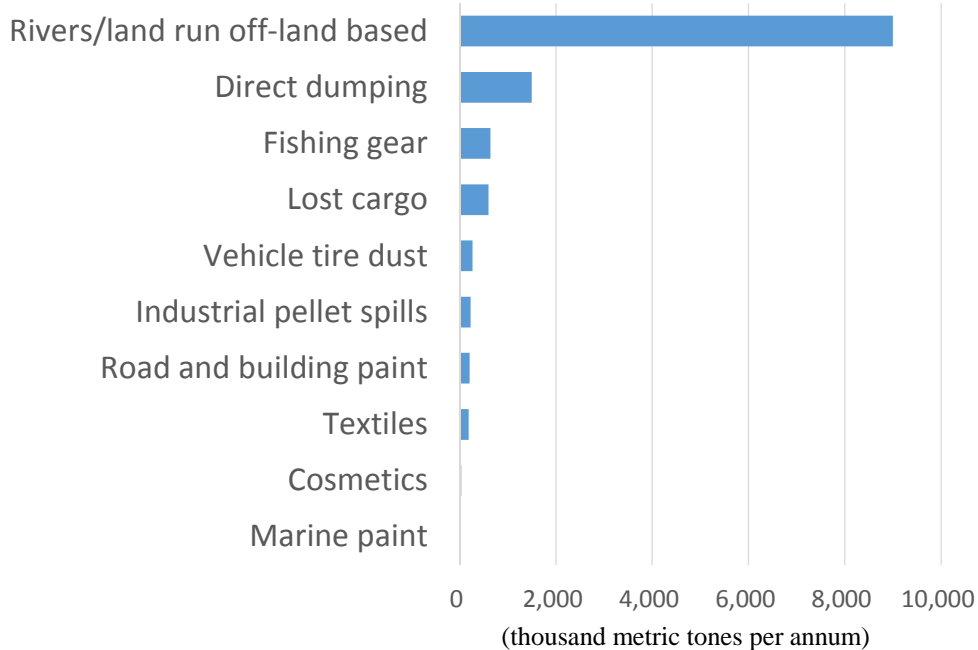


Nitrogen Compounds released to the environment



Marine plastic litter

Sources of plastic pollution reaching the marine ecosystem



Summary

1. What is needed to evaluate negative emission technologies?
 - How much energy is required?
 - What type of energy we can use?

→ Life Cycle Assessment is needed.
2. Conceptual pathway for realizing of Cool Earth and Clean Earth
 - The emission pathways of GHGs are clear, but

→ The pathways of Nitrogen and Marine plastics must be identified.